



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

February 16, 2022

In reply refer to: Tariff Section
File: U-20-025

John Lyons
President
TDX North Slope Generating, LLC
3601 C Street, Suite 1000-51
Anchorage, AK 99503

Dear Mr. Lyons:

Pursuant to Order Nos. U-20-025(4) and U-20-025(4E), enclosed are validated copies of Tariff Sheet Nos. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 62.1, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, and Schedules 2.02, 6.04(a), 6.04(b), filed October 28, 2021, by TDX North Slope Generating, LLC in Docket No. U-20-025. The effective date of the tariff sheets is December 6, 2021.

Please note that "Pursuant to U-20-025(4)/U-20-025(4E)" has been added to the bottom left corner of each tariff sheet and the effective date has been added to the bottom right corner of each tariff sheet.

Sincerely,

REGULATORY COMMISSION OF ALASKA


David Parrish (Feb 16, 2022 11:05 AKST)

David Parrish
Common Carrier Section Manager

Enclosure

cc: Elisabeth H. Ross
Birch Horton Bittner & Cherot, P.C.
1100 Connecticut Ave., NW, Suite 825
Washington, D.C. 20036

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STATE OF ALASKA
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TDX North Slope Generating, LLC

Tariff No. 2

TDX NORTH SLOPE GENERATING, LLC

3601 C. Street
Suite 1000-51
Anchorage, Alaska 99503

Providing electric service in the following communities:

DEADHORSE, ALASKA

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS

Sheet No.

MAP OF AUTHORIZED SERVICE AREA

8

RULES AND REGULATIONS

Section 1 -General

1.01 Means of Contacting Utility	9
1.02 Tariff Adoption and Revisions	10
1.03 Conflicts	10
1.04 Customer Complaints	10
1.05 Definitions	11

Section 2 -Nature of Services Offered

2.01 General Description and Standard Voltages	16
2.02 Application for Service	16
2.03 Contracts	17
2.04 Term of Service	17
2.05 Reserved	17
2.06 Former indebtedness Paid	17
2.07 Resale of Electricity	18
2.08 Utility Provision of Service	18
2.09 Point of Delivery of Service	19
2.10 Establishment of Permanent Service	19

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS (continued)

Sheet No.

RULES AND REGULATIONS (continued)

Section 3 -Types of Service

3.01 By Permanency	22
3.02 By Rate Schedules	24
3.03 Lighting	24

Section 4 -Deposits

4.01 Deposit Requirements and Amounts	25
4.02 Written Receipt for Deposits	25
4.03 Interest on Deposits	26
4.04 General Provision for Refund of Deposits	26
4.05 Adjustment of Deposit Amounts	26

Section 5 -Billing and Collection Requirements

5.01 Bills Based on Meter Readings	27
5.02 Monthly Billings	27
5.03 Bills Due	28
5.04 Past Due and Delinquent Bills	28
5.05 Application of Payments	28
5.06 Late Charge	28
5.07 Payment Places	28

Pursuant to U-20-025(4)/U-20-025(4E)

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS (continued)

RULES AND REGULATIONS (continued)

Sheet No.

Section 5 -Billing and Collection Requirements (continued)

5.08 Failure to Receive Bills	29
5.09 Non-sufficient Funds Checks	29
5.10 Payment in Advance	29
5.11 Application by Two or More Individuals	29
5.12 Payment Responsibility When Disconnection Requested	30
5.13 Tampering with Meters	30
5.14 Bills When There Are Meter Errors	30
5.15 Make-Up Bills	31
5.16 Change of Occupancy	32
5.17 Transfer of Service	32

Section 6 -Disconnection of Service

6.01 By Request	
6.02 Causes for Disconnection Without Notice	35
6.03 Causes for Disconnection with Notice	35
6.04 General Policy for Notice of Disconnection	36
6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists	38
6.06 Limitations on Utility-Initiated Disconnections	39
6.07 Removal of Utility Property	40

Pursuant to U-20-025(4)/U-20-025(4E)

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS (continued)

Sheet No.

RULES AND REGULATIONS (continued)

Section 7 -Technical Provisions and Standards of Service

7.01 Meters	41
7.02 Protective Devices 42 7.03 Inspection	43
7.04 Addition of Load	44
7.05 Undesirable Load Characteristics	44
7.06 Unauthorized Attachments	45
7 .07 Inside Wiring	45
7.08 Billing Demand	46
7 .09 Power Factor Adjustment and Maintenance	46
7.10 Easements	47
7.11 Access to premises	47
7.12 Non-Standard Tolerances	47
7.13 For Customer's Equipment	48
7.14 Potential Liability for Consequential Damages; Interruptions of Service	48
7.15 Sharing of Service; Priority of Service	48

Section 8 -Extension of Facilities

8.01 General Policies Applicable to All Extensions	49
8.02 Customer-Constructed Extensions	49
8.03 Policies Applicable to All Extensions for Permanent Service Constructed by the Utility	51
8.04 Individual Extensions for Permanent Service Constructed by the Utility	52
8.05 Temporary Service	55
8.06 Customer-Requested Changes to Meters or Service Lines	56

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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Sheet No. 6

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS {continued}

RULES AND REGULATIONS {continued}

Sheet No.

Section 9 -Special Services

9.1 Nature of Service 57

9.2 Charges 57

Section 10 -Interconnection with Qualifying Facilities

10.1 Interconnection Standards 58

10.2 Failure to Meet Required Interconnection Standards; Hazardous Conditions 59

10.3 Damage to Utility's System Arising from Failure to meet Interconnection Standards 60

10.4 Recovery of Costs Incurred by Utility to Interconnect Qualifying Facilities 60

10.5 Potential Utility Financing of Interconnection Costs for a Qualifying Facility 61

10.6 Operation in Parallel with a Qualifying Facility 61

Section 11 -Purchases of Power from Qualifying Facilities

11.1 Small Facility Power Purchase Rate 62

11.2 Purchases of Firm Power from Qualifying Facilities 62.1

11.3 Circumstances under which Utility Shall not be Required to Purchase Power from Qualifying Facilities 63

Pursuant to U-20-025(4)/U-20-025(4E)

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

TABLE OF CONTENTS (continued)

Sheet No.

RULES AND REGULATIONS (continued)

Section 12 -Sale of Back Up, Maintenance and Supplementary Power by Utility to Qualifying Facilities

12.1 Provision of Supplementary, Back Up, Maintenance and Interruptible Power to Qualifying Facilities	65
12.2 Circumstances under which Utility is not Required to Provide Supplementary, Back Up, and Maintenance Power to Qualifying Facilities	65

RATES

Section 13 -Schedules of Rates

13.1 Schedule of Nonrecurring Charges	66
13.2 Rate Schedule #1 -General Service	67
13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities	68
13.4 Cost of Power Adjustment	78
13.5 Regulatory Cost Charge	81

FORMS

APPLICATION FOR SERVICE -Schedule 2.02
SHUTOFF NOTICE -Schedule 6.04(a)
DELINQUENT ACCOUNT DISCONNECTION NOTICE -Schedule 6.04(b)

Continue

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Effective: December 6, 2021

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Sheet No. 8

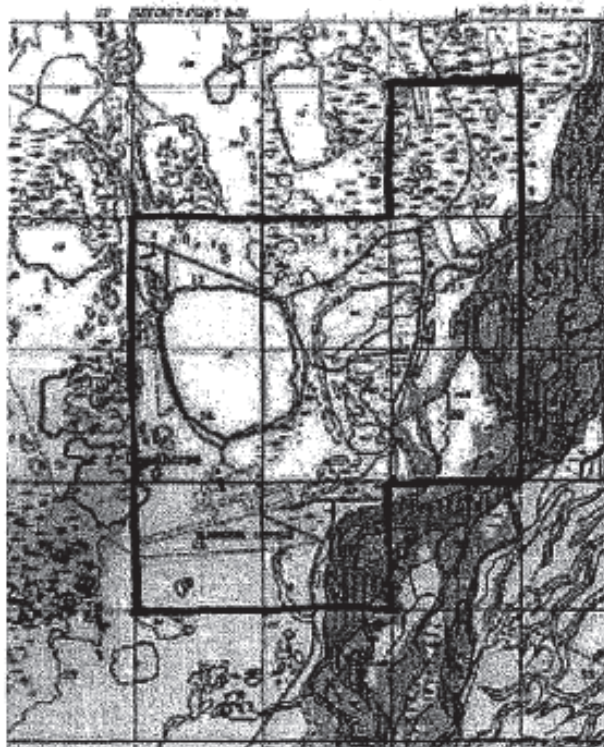
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MAP OF AUTHORIZED SERVICE AREA



LEGAL DESCRIPTION OF SERVICE AREA

T 10 N	R 14 E	Sections: 13, 24 and 25
T 10 N	R 15 E	Sections: 8, 17, 18, 19, 20 and 30

(All of the above with reference to the Umiat Meridian)

continued

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 1 -General

This tariff contains the rules and rates of TDX NORTH SLOPE GENERATING, INC., hereinafter called the "Utility."

1.01 Means of Contacting the Utility

(a) The Utility maintains a business office at the following location:

3601 C Street Suite 1000-51
Anchorage, Alaska 99503

The office is open for business during the following hours:
8:00 am to 5:00 pm, Monday through Friday

At this office Customers may obtain service and rate information, make payments, submit applications for service, receive explanations of their bills, and inspect and obtain copies of the Utility's tariff.

(b) The following telephone numbers may be used at any time to notify the Utility of an emergency condition:

(907) 659-2559

Customers outside the local exchange may use the Utility's toll-free number:

(877) 839-2677

(c) The Utility's business office telephone number is:

(907) 762-8450

continued

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 1 -General (continued)

1.02 Tariff Adoption and Revisions

This tariff has been adopted in compliance with the requirements of the Regulatory Commission of Alaska. To become effective, revisions must be approved by the Regulatory Commission of Alaska.

1.03 Conflicts

If the tariff rules conflict with a rate schedule or special contract, the provisions of the rate schedule or special contract shall apply. If a rate schedule conflicts with a special contract, the provisions of the special contract shall apply.

1.04 Customer Complaints

The Utility desires to resolve Customer complaints as quickly as possible. The Utility will respond to the substance of each service complaint or other Customer correspondence within 10 working days of its receipt.

If the Utility does not resolve a complaint to the Customer's satisfaction, the Customer may refer the matter to the Regulatory Commission of Alaska, 701 West 8th Avenue, Suite 300, Anchorage, Alaska 99501. The Commission's telephone number is **(907) 276-6222**.

continued

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Effective: December 6, 2021

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS **Section 1 -General (continued)**

1.05 Definitions

The following capitalized terms, wherever used in this tariff, shall have the following meanings, unless otherwise clearly stated.

Advance-in-Aid of Construction: A potentially refundable sum of money that an Applicant must sometimes pay as a condition of obtaining service from the Utility.

Applicant: A person requesting one or more services from the Utility.

Billing Period: An interval of about one month between successive meter reading dates (except for the initial or final billing periods).

Commercial Service: Service to premises where activities requiring a business license take place. If commercial activity cannot be separately metered and takes place in a residence, and if its conduct requires more than 25% of the premise's square footage, energy, or demand use, then the entire service will be considered commercial.

Contribution-in-Aid of Construction: A nonrefundable sum of money an Applicant must sometimes pay as a condition of obtaining service from the Utility.

Customer: Any individual, firm, or organization purchasing electric service from the utility.

Customer Charge: A charge for having electric service available, which excludes the charges for any electricity used.
continued

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RULES AND REGULATIONS **Section 1 -General (continued)**

1.05 Definitions (continued)

Delinquent: Past due amounts and associated finance and late charges that are not received by the Utility within 40 days after the date the bill that is past due was rendered.

Demand: The maximum rate of delivery of electric energy during a month, measured in kilowatts (KW) and registered as the highest average rate of energy used during any 15-minute period during the month.

Deposit: Money paid to the Utility by a Customer and held by the Utility for a certain time and later returned to the Customer if all the requirements for refund are met.

Electric Service: The availability of electric energy at the point of delivery for use by the Customer, regardless of whether the electric energy is actually used by the Customer.

Engineering: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric service construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, right-of-way clearing, administration, and similar related activities necessary to the installation of energy delivery system facilities.
continued

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TDX North Slope Generating, LLC

RULES AND REGULATIONS **Section 1 -General (continued)**

1.05 Definitions (continued)

Final Sub-grade: The final slope specified by the governing agency to which the roadway is to be constructed unless finish material (such as asphalt) is to be placed, in which case the final sub-grade is the slope specified by the appropriate agency prior to placement of the finish material.

Kilowatt (KW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

Line Extension: A section of line running from an existing Utility line to a new point. A Line Extension includes extensions of buried, underground conduit utilized by the Utility for the transmission and distribution of electricity to its customers.

MMBtu: A unit of energy equal to one million British thermal units.

Meter Tampering: Changing a meter's registration of energy usage or demand by methods such as bypassing the meter, using magnets to slow the meter recording, or breaking the meter's seals.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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RULES AND REGULATIONS
Section 1 -General (continued)

1.05 Definitions (continued)

Month: An interval of approximately thirty (30) days between successive normal meter reading dates.

Past Due: Payment that has not been received by the Utility within 25 days from the date the bill is rendered.

Permanent Service: Service provided with the intent that facilities remain at a location for the useful service life of the facilities.

Point of Delivery: That location at which the Utility terminates its equipment or conductors and connects with the Customer's equipment or conductors.

Power Factor: The ratio of kilowatt-hours to kilovolt ampere-hours expressed as a percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer, which provides service to the Customer.
continued

Pursuant to U-20-025(4)/U-20-025(4E)

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 1 -General (continued)

1.05 Definitions {continued}

Qualifying Facility: A cogeneration facility or small power production facility as defined in 3 MC 50.820(11).

Rendered Bill: A bill for service that has been issued to a customer; unless personally delivered by the Utility, a bill is rendered on the date it is postmarked.

Secondary Voltage: Voltage for delivery directly to the service entrance of the Customer, i.e., the low voltage side of a distribution transformer.

Service: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

Single-Phase Service: Standard service using two energized wires and one neutral.

Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

Temporary Service: The provision of electric service to a location at which there is intent to relocate or remove the Utility's electrical facilities prior to expiration of the useful life of those facilities.

Three-Phase Service: A service using three energized wires and one neutral.

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Effective: December 6, 2021

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 2 -Nature of Services Offered

2.01 General Description and Standard Voltages

The Utility provides 60 cycles (Hertz) alternating current, either single or three phase, depending upon available circuits and the Customer's requirements. Voltage, frequency, and wave form are regulated to conform to the standard practices of the industry. Standard voltages available are 480/277 and 208/120 for three phase service and 240/120 for single phase service. Other secondary voltages may be made available with prior Utility approval. The Utility currently has no residential customers, and does not anticipate serving residential customers in the foreseeable future due to lack of privately held land and the extreme weather conditions affecting the Utility's service territory.

2.02 Application for Service

Each prospective consumer requesting service shall sign the Utility's standard service application form, a copy of which is attached hereto as Schedule 2.02. The provision of complete and accurate information in response to requests from the Utility is a condition of service. In the absence of a signed agreement or application for service, the supply and/or delivery of service by the Utility and its acceptance by the Customer shall be deemed to constitute an agreement and acceptance of the Utility's policies, rules and regulations.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

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RULES AND REGULATIONS
Section 2- Nature of Services Offered
(continued)

2.03 Contracts

The Utility may require the Customer to sign a contract guaranteeing a specified minimum level of revenue for a specified time period where, for example, the Customer is seeking standby services from the Utility, is seeking to sell power to the Utility on a firm long term basis or is seeking service under circumstances where the Utility must construct new generating capacity to meet the specific needs of the Customer. The form of such contracts shall be provided to a Customer upon request.

2.04 Term of Service

Unless otherwise provided in a specific contract for service, the minimum term for which service will be rendered is one month, i.e., thirty (30) days. Any Customer taking service for less than this minimum term will be billed, for not less than the minimum monthly charge specified under the applicable rate schedule.

2.05 Reserved.

2.06 Former indebtedness Paid

If a former Customer who is indebted to the Utility desires to obtain service, the Utility reserves the right to refuse service until payment of the indebtedness is made in full. This applies to former Customers, who are reapplying for service under any agency or relationship.
continued

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Effective: December 6, 2021

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 2 -Nature of Services Offered (continued)

2.07 Resale of Electricity

The Customer shall not re-sell or otherwise provide electric service furnished by the Utility. No service will be supplied through a master meter for sub-metering for resale.

This rule does not prohibit a customer from furnishing un-metered electric service to rental units where the cost of electricity is included in the rental charge.

2.08 Utility Provision of Service

Unless otherwise provided in this tariff or by contract, the Utility will construct, operate, and maintain all the facilities necessary to deliver electric service to the Customer's point of receipt.

(a) The Utility will not be responsible for loss, damage, injury or casualty caused by the supply, use of electricity or from the presence or operation of the Utility's structures, equipment, wires, conduit appliances or devices on the Customer's premises or from interruptions of service, unless it has been determined to have been caused by the Utility's negligence.

(b) Neither by inspection nor the failure by the Utility to reject, nor in any other way, does the Utility provide any warranty express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, conduit, appliances or devices owned and installed for a customer by a third party.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 2 -Nature of Services Offered (continued)

2.09 Point of Delivery of Service

(a) For an underground system the point of delivery of service shall be at the service lugs of a meter enclosure or other suitable terminal box mounted outside the Customer's building or other structure to which the Utility's supply conductors are connected.

(b) If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the Customer.

(c) If service is furnished at the Utility's primary line voltage, the delivery point shall be the point of attachment of the Utility's primary line to the Customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Customer.

2.10 Establishment of Permanent Service

(a) Charges for Connection and Reconnection

The Utility assesses connection and reconnection charges as reflected in the Schedule of Nonrecurring Charges. The reconnection charge shall apply to any former Customer seeking new service following a disconnection of service for such Customer's failure to comply with its obligations hereunder. No reconnection charge shall apply if the Utility determines that the original disconnection was without fault or blame on the part of the Customer.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 2 -Nature of Services Offered {continued}

2.10 Establishment of Permanent Service {continued}

(b) Provision of Service to Existing Facilities the Utility will establish service to "Existing Facilities" within five working days following a request by an Applicant who has been accepted for service. For purposes of this tariff, "Existing facilities" mean those Customer facilities ready and acceptable to the Utility, where the Utility needs only to install or read a meter to provide service.

(c) Provision of Service to Customers without Existing Facilities If the Customer requests permanent service, but does not have Existing Facilities, the Utility will attempt to establish permanent service within 30 days after receipt of an application. If the Utility cannot establish service within this 30-day period, it will, within 15 working days after receipt of the application, advise the Applicant in writing of the reason for the delay, any interim type of service that may be available, and an estimated date when the requested service will be available. (See also Section 6 -Extension of Facilities)

(d) Utility Inability to Meet Scheduled Service Date
If the Utility finds that it is unable to meet a previously scheduled date for establishment of service, it will attempt to advise the Customer in a timely manner of the revised date when service will be available.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

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RULES AND REGULATIONS

Section 2-Nature of Services Offered (continued)

2.10 Establishment of Permanent Service (continued)

(e) Complete Listing of Reasons for Utility Refusal to Establish New Service the Utility shall have no obligation to establish new service for an Applicant if any one of the following conditions apply to such Applicant:

(1) An Applicant falsifies on an application for service any information that the Regulatory Commission of Alaska requires an Applicant to submit under 3 AAC 52.410.

(2) An Applicant has an outstanding past due amount for Utility service and has not made arrangements acceptable to the Utility for payment of the outstanding balance.

(3) A condition exists or would exist upon establishment of service at the service premises which the Utility believes is unsafe or hazardous to the Applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.

(4) An Applicant is required under the provisions of Section 4 of this tariff to make a deposit with the Utility and fails to provide the Utility with that deposit.

(5) An Applicant refuses to furnish money, services, equipment, or rights-of-way that are required under this tariff.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227 Original

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RULES AND REGULATIONS

Section 3 -Types of Service

3.01 By Permanency

(a) Permanent Service

(1) Permanent service installations are defined in Section 1 (Definitions). Charges for construction of permanent facilities will be based on the policies set out in Section 8 (Line Extensions) of this tariff. See also Section 2.10 (Establishment of Permanent Service).

(2) All facilities must be designed and installed in accordance with applicable codes, standards, and practices of the industry for the class of service provided. The equipment will be mounted on an Applicant's pole, building, or other structure on a permanent non-moveable foundation. The Utility reserves the right of final determination of whether a service will be classified as permanent.

(b) Temporary Service

(1) Temporary service installations are defined in Section 1.05 (Definitions). Charges for construction of temporary facilities will be based on the policies set out in Section 8.06 (Extension of Facilities--Temporary Service) of this tariff.

(2) Where the duration of temporary service is to be less than one month, the Applicant will be required to submit an advance payment equal to the estimated cost of the temporary service and shall agree to pay up to 110% of the estimate, if the actual cost exceeds the estimate. If the actual cost is less than the estimated cost for the temporary service, the Utility will refund the excess to the Applicant. Where the duration of temporary service is to be more than one month, the Applicant must meet the deposit requirements set out in Section 4 (Deposits).

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 3 -Types of Service

3.01 By Permanency (continued)

(b) Temporary Service (continued)

(3) If, during the term of the temporary service, the character of a temporary Customer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Utility will re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.

(4) The Utility will not allow a temporary service connection to continue longer than 12 months unless for good cause shown the Utility has approved an extension of time for temporary service or unless an application for permanent service has been made by the Customer.

(5) The installation and equipment must comply with applicable technical and safety standards, practices, and codes to protect the Customer, the general public, and the Utility's employees. Such codes include the National Electric Code, the National Electric Safety Code, and applicable requirements of the State of Alaska and its political subdivisions in which the Utility operates.

(6) When service is used for temporary purposes only, the Utility may require the Applicant to make a non-refundable payment sufficient to cover the cost of the installation and removal of the necessary facilities less the salvage value of materials returned to stock. The cost of the installation and removal will include material, labor, equipment, payroll costs and overhead. These charges will be in addition to any required meter deposit and the Customer energy charges accumulated through the use of electric energy as determined pursuant to the applicable rate schedule.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 3 -Types of Service {continued}

3.02 By Rate Schedules

The Utility provides service under the rate schedules shown in Section 13. Service may also be provided under a special contract approved by the Regulatory Commission of Alaska.

3.03 Lighting

Both power and lighting shall be billed at the rates set out in the Standard Rate Schedule. If a separate meter is required for the lighting circuit, the registrations of the two-watt hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt hours for billing purposes.
continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 4 -Deposits

4.01 Deposit Requirements and Amounts

Applicants are required to pay a deposit when they apply for service. In addition, any Customer whose credit has become impaired, or a Customer whose use of electricity has increased materially may be required to make an additional deposit to the Utility pursuant to this Section and Section 4.05. Said deposit shall be deemed as security for the payment of unpaid bills upon termination of service, and shall not impair any right of the Utility to terminate service as provided by these Rules and Regulations. The Utility may require a separate deposit for every separate point of delivery or individual meter. The amount of the deposit required shall be no higher than two times the Customer's estimated average monthly bill at the location or two times the average monthly bill of that customer class, but in no event shall such deposit be greater than \$50,000, unless an additional deposit is required under the terms of this Section 4.01, which additional deposit shall not exceed \$25,000.

4.02 Written Receipt for Deposits

The Utility will issue the Applicant a written receipt for the deposit and provide the Applicant with a copy of this section (Section 4) of its tariff.

Pursuant to U-20-025(4)/U-20-025(4E) Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS **Section 4 -Deposits (continued)**

4.03 Interest on Deposits

The Utility will pay interest at the legal rate of interest at the time the deposit is made for a single meter when the deposit is over \$100 and delinquent payments have not resulted in interruption of service. The Utility will pay interest at the legal rate of interest in effect at the time the deposit is made unless the deposit is placed in an interest-bearing account. If the deposit is placed in an interest-bearing account, the Utility will pay the interest rate of the interest-bearing account. If delinquent payments result in disconnection of service, the Utility will not pay interest for 12 months after reestablishment of service.

4.04 General Provision for Refund of Deposits

(a) The Utility will not require a customer to produce a deposit receipt in order to receive a refund of the deposit that is reflected on the Utility's books.

(b) Utility will refund deposits and any accrued interest thereon within 30 days after the earlier of the date:

(1) the Customer completes 12 months of continuous service during which the Customer was not past due in payment more than twice, has not been delinquent in the last six months, and is not past due at the end of the 12 months; or

(2) the Customer terminates service. In this case the deposit amount refunded will be the amount, which exceeds any balance due the Utility.

4.05 Adjustment of Deposit Amounts

The Utility will institute or adjust a deposit for an established Customer who becomes delinquent in payment. The amount of any new deposit required will be consistent with the provisions of Section 4.01.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS **Section 5 -Billing and Collection Requirements**

5.01 Bills Based on Meter Readings

(a) Except as provided in Section 7.01, charges for energy and demand will be based on the readings of meters installed by the Utility and read monthly by the Utility. The Utility will separately bill for each meter at a customer's premises. Readings from two or more meters will not be combined.

(b) It is the Utility's goal to read every meter monthly. Only when severe weather conditions or other circumstances make it dangerous or not reasonably feasible to read the meter, the Utility will not read a meter monthly, but will estimate the meter reading and bill the Customer accordingly.

(c) If the Utility is unable to read a meter during the scheduled meter reading cycle, the Utility will estimate the consumption for the billing period considering the Customer's usage during the same month of the previous year or the amount of usage during the preceding month or months. Every estimated billing will contain a statement that the billing is based on an estimated meter reading or other available data (such as Customer production data) as to the probable consumption of energy and demand, if applicable. After the second consecutive month of estimating a Customer's bill, Utility shall obtain an accurate reading of the meter unless the meter is inaccessible due to severe weather or other dangerous conditions.

5.02 Monthly Billings

The Utility will bill monthly for services rendered. Charges for service shall commence when the service is installed and energized.
continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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RULES AND REGULATIONS

Section 5 -Billing and Collection Requirements (continued)

5.03 Bills Due

Bills are due and payable on the date rendered. Unless personally delivered by the Utility, a bill shall be considered to have been rendered on the date it is postmarked. The billing date will not vary from the postmark date by more than 3 days.

5.04 Past Due and Delinquent Bills

A bill will be considered past due if not paid within 25 days after the date rendered. A bill will be considered delinquent if not paid within 40 days after the date rendered.

5.05 Application of Payments

Unless otherwise agreed to by both the Customer and the Utility, payments will be applied to amounts owed in the same order as the amounts became due.

5.06 Late Charge

The Utility will impose a \$2.00 late charge per month on any particular past due amount of less than \$200 when it first becomes past due and ending in the month such overdue amount is paid. The Utility will impose a late charge of 1% of the past due amount per month on any particular past due amount of \$200 or more commencing with the date such amount first becomes past due and ending in the month the invoice is paid.

5.07 Payment Places

Customers may pay their bills for electric Utility service in person at the Utility's business office in Anchorage, or by mail, or by electronic funds transfer.
continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 29

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 5-Billing and Collection Requirements (continued)

5.08 Failure to Receive Bills

Failure to receive a bill that has been properly addressed and mailed to the Customer shall not prevent the bill from becoming past due or delinquent or excuse the Customer's responsibility for timely payment. If a customer does not receive a monthly bill at the time of the month the Customer normally receives a bill, the Customer should immediately notify the Utility.

5.09 Non-sufficient Funds Checks

A Customer who tenders a non-sufficient funds check is still obligated to pay the Utility under the original terms of the bill. If the Utility receives overdraft notices related to automated bank withdrawals of a customer or non-sufficient funds balances associated with credit card charges, the Utility may require that the Customer tender cash or another medium of payment approved by the Utility. The Utility does not waive any rights under AS 09.65.115 to collect penalties, and non-sufficient funds balance fees.

5.10 Payment in Advance

Customers may pay the Utility more than the amount due; the Utility will accept such payments and show the payment as a credit on the next bill. The credit will be applied once payment is received. Any outstanding balance on the account must be paid prior to or with the prepayment. The Utility shall not be required to pay interest on any amounts prepaid by Customer.

5.11 Application by Two or More Individuals

If a single application for service is made by two or more individuals together, the Utility may collect the full amount owed from any one of the Applicants.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 5 -Billing and Collection Requirements (continued)

5.12 Payment Responsibility When Disconnection Requested

If a customer requests the Utility to disconnect service, the Customer remains responsible for all services up to the later of the requested disconnection date or three working days after the Customer places the request.

5.13 Tampering with Meters

Tampering with meters is prohibited by the Utility and theft of service is a criminal offense under Alaska Law (AS 11.46.200). AS 42.20.030 also provides a civil penalty of three times the value of the service received plus three times the actual damages for interfering with or altering a meter.

5.14 Bills When There Are Meter Errors

Except where a meter has been subjected to tampering, it is very unlikely that it will register incorrectly.

(a) Meter Errors Involving Over-Registration

If a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Utility will recalculate the bills for service from the known date of error and will make a refund or credit for the entire over-registered amount if it exceeds \$5. If the beginning date of the error is unknown, the Utility will refund or credit the most recent Customer of record for the billed error for the period since the meter was last tested, not to exceed six months, or the period during which the most recent Customer of record received service through the meter, whichever period is less.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

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RCA No. 227 Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 5 -Billing and Collection Requirements (continued)

5.14 Bills When There Are Meter Errors (continued)

(b) Meter Errors Involving Under-Registration

If the meter of a customer is tested and found to have under-registered the amount of energy delivered, the Utility will charge the Customer for under billings for usage for no more than the four previous months unless there is evidence of meter or electric service tampering by the Customer.

5.15 Make-Up Bills

(a) This provision applies to bills that fall into the following categories:

- (1) Bills for service inadvertently not billed as a result of a Utility billing error; or**
- (2) Bills for service that was not billed as a result of an estimated billing.**

continued

Pursuant to U-20-025(4)/U-20-025(4E) Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 5 -Billing and Collection Requirements (continued)

5.15 Make-Up Bills {continued}

(b) Make-up bills are subject to the following restrictions.

(1) The initial make-up bill must be issued within six months after provision of the previously unbilled service.

(2) The period for payment of the make-up bill may, at the option of the Customer,

(A) Extend at least as long as the period during which the excess amount accrued; or

(B) Extend as long as necessary so that the quantity of service billed in anyone billing period is not greater than 150 percent of the normal estimated quantity for that period.

5.16 Change of Occupancy

Bills are rendered in the name of the person shown in the Utility's records as the party responsible for electric consumption at the specified location. Any change of occupancy, ownership, or account responsibility must be reported to the Utility.

5.17 Transfer of Service

A Customer may have service transferred from one location within the Utility service area to another by submitting a new application with applicable and accurate information.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227

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33

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33

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Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

Original

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Deleted Section

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227 Original

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RULES AND REGULATIONS **Section 6 -Disconnection of Service**

6.01 By Request

The Utility requires the Customer to request service disconnections in writing. The Utility may hold the Customer responsible for all services up to the later of the date the disconnection is made or three working days after the date of the Customer request.

6.02 Causes for Disconnection Without Notice

The Utility will disconnect service to a customer without advance written notice for any of the following reasons:

- (1) An immediate hazard exists which threatens the safety or health of the Customer or the general population or the Utility's personnel or facilities.
- (2) The Utility has evidence of meter tampering or fraud by the Customer.
- (3) A Customer has failed to comply with curtailment procedures imposed by the Utility during emergency supply shortages.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

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RULES AND REGULATIONS

Section 6 -Disconnection of Service (continued)

6.03 Causes for Disconnection with Notice

The Utility will commence disconnection procedures in accordance with the notice procedures in this Section 6.03 for any of the following reasons.

- (1) A Customer has failed to pay for Utility service within 40 days after initial rendering of the bill.
- (2) A Customer has failed to meet or maintain the Utility's deposit requirements.
- (3) A Customer has knowingly and continually failed to provide the Utility with reasonable access to its meter, equipment, or property.
- (4) A Customer has breached a special contract between the Utility and the Customer for Utility service.
- (5) Disconnection is required in order for the Utility to comply with an order or regulation of a governmental agency with proper jurisdiction.

6.04 General Policy for Notice of Disconnection

(a) At least 15 days before the scheduled date of disconnection, the Utility will mail or deliver to the Customer a written notice of intent to disconnect service. The Utility will simultaneously forward a copy of the disconnection notice to any third party designated by the Customer on a service application. The disconnection notice form will contain all the information required by 3 AAC 52.450(c)(1). A copy of the Utility's form of shut off notice is attached hereto as Schedule 6.04(a) and delinquent account disconnection notice are T attached hereto as Schedule 6.04(a) and Schedule 6.04(b). T
continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RCA No. 227 Original

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 6 -Disconnection of Service (continued)

6.04 General Policy for Notice of Disconnection (continued)

(b) Not less than three working days prior to disconnection, the Utility will make reasonable attempts to contact the Customer by telephone or in person through a visit by an authorized Utility representative to the premises about to be disconnected. If by telephone, the Utility will keep records of all attempted and completed telephone contacts showing at least the time and date of each call, the person making the attempt, and the outcome. If notice is provided by a visit to the Customer's premises, the Utility's authorized representative will hand-deliver a "Shut-Off Notice" to the Customer or, if no personal contact is possible, leave the notice in a prominent place. The Shut-Off Notice or completed telephone call will provide the Customer with information required by 3 AAC 52.450(c)(3).

(c) If the Customer lives 25 or more miles from the nearest location from which the Utility delivers notices, and if telephone contact cannot be made, the Utility will mail the Customer no less than five working days prior to disconnection a first class, postage prepaid letter as an alternative to the hand delivered Shut-Off Notice.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RULES AND REGULATIONS

Section 6 -Disconnection of Service (continued)

6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists

If the Utility knows that a landlord/tenant relationship exists where a disconnection is about to occur, the Utility will take the following additional steps.

1) If the premises are individually metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord, the Utility will notify the tenant in writing of the option of subscribing for service in the tenant's own name. The Utility will not attempt to recover from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. However, if the tenant has a previously outstanding balance at the same service address, the Utility will condition service to that tenant on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the tenant declines to subscribe for individual service or to arrange for payment of the tenant's previously outstanding balance, the Utility will disconnect service without further notice.

(2) If the premises are master metered and the landlord is the customer, at least 15 days before the scheduled date of disconnect of the landlord the Utility will give each tenant served through the master meter notice of the pending disconnection.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 6 -Disconnection of Service {continued}

6.05 Notice of Disconnection When Landlord-Tenant Relationship Exists {continued}

(3) If the tenant is the customer, at least 15 days before the scheduled date of disconnect of the tenant the Utility will notify the landlord in writing of the option of subscribing for the service provided at the tenant's premises. The Utility will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. However, if the landlord has a previously outstanding balance at the same service address, the Utility may condition service to that landlord on terms acceptable to the Utility for repayment of the outstanding balance plus a deposit in compliance with the Utility's tariff. If the landlord declines to subscribe for service or to arrange for payment of the landlord's previously outstanding balance, the Utility may disconnect service without further notice.

6.06 Limitations on Utility-Initiated Disconnections

(a) Time Period Limitations

Within 10 days after the date specified in a Shut-Off Notice, the Utility may, without further notice, disconnect service to a customer

(b) Limitations on Utility's Disconnection Rights

(1) The Utility will not disconnect service to a customer for delinquency in payment for services rendered to a prior Customer at the same premises where service is currently being provided except in the instance where the prior Customer continues to reside at or utilize the same premises.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 6 -Disconnection of Service (continued)

6.06 Limitations on Utility-Initiated Disconnections (continued)

(b) Limitations on Utility's Disconnection Rights (continued)

(2) The Utility will not disconnect service to a customer for the failure of the Customer to pay for services or equipment not regulated by the Regulatory Commission of Alaska.

(3) The Utility will not disconnect service to a customer for nonpayment of a bill related to another class of service at a different service location.

(4) The Utility will not disconnect service to a customer for failure to pay a disputed amount due on a delinquent account if the Customer complies with the rules on Customer bill disputes and the dispute remains under investigation by the Utility or the Regulatory Commission of Alaska. However, the Utility may proceed to disconnect service in accordance with the above provisions if a customer fails to pay any undisputed amounts.

6.07 Removal of Utility Property

The Utility may remove any or all its property installed on a Customer's premises upon disconnection of service.

6.08 Restoration of Service Following Disconnection

The Utility will restore service within three working days after correction of the conditions that resulted in the disconnection.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service

7.01 Meters

(a) Metering Required

the quantity of a Customer's electrical energy and/or demand shall be determined by the registration of the electric meters provided by the Utility, except that:

- (1) Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Utility may elect not to meter the service and to bill the Customer a fixed amount as determined by the charges under the appropriate rate schedule.
- (2) Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

(b) Meter Locations

The Utility will work with the Customer to reach agreement as to the location of the meter so that it is readily and safely accessible to the Utility for reading, testing, and inspection and causes the least interference and inconvenience to the Customer.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

Original

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TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service {continued}

7.01 Meters {continued}

(c) Meter Testing

At the request of the Customer the Utility will test any meter if the Customer agrees to pay the meter testing charge shown in the Schedule of Nonrecurring Charges under the conditions described below.

(1) If the meter is found to over-or under-register by more than two percent and there is no evidence of meter or electric service tampering by the Customer, the Utility will not charge the Customer for the meter test.

(2) Otherwise, the Utility will charge the Customer for any meter test performed at the request of the Customer. The Utility will charge the Customer the meter testing charge shown in the schedule of nonrecurring charges.

7.02 Protective Devices

It is the Customer's responsibility to provide suitable protective devices for the equipment on the Customer's premises. If three-phase equipment is installed, it is the Customer's responsibility to protect such equipment against single-phase operation and under-voltage and over-voltage conditions. Minimum protective devices considered necessary for motor protection are:

(a) Line Starting Protection--Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored. Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Sheet No. 43

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service (continued)

7.02 Protective Devices (continued)

- (b) Overload Protection--Since the intense heat caused by overload may seriously damage the motor, the Customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays, or circuit breakers, which are specifically designed to operate when excessive current occurs are the devices approved for this purpose. Where the Customer receives three-phase service, such protective devices should be connected in all three phases.
- (c) Single-Phasing Protection--Where the Customer receives three-phase service, a relay should be installed which will disconnect the motor from the lines in the event one phase of the line becomes open.
- (d) Reverse-Phasing Protection--For three-phase installations of electric cranes, hoists, elevators, pumps, and the like, the Customer should install relays which will disconnect the motor from the line in the event of a phase reversal.

7.03 Inspection

Except in emergency situations, a new or modified service will not be connected until the Utility receives evidence that an inspection has established compliance with the minimum safety requirements of the National Electrical Code, the National Electric Safety Code and the Alaska General Safety Code conducted by the appropriate authority. The Customer is responsible for installing and maintaining its electrical wiring and equipment in accordance with applicable local, state, and national electric and building codes. Any inspections performed by the Utility will be limited to the supply side of the service entrance equipment.

Continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

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Sheet No. 44

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Sheet No. 44

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RULES AND REGULATIONS****Section 7 -Technical Provisions and Standards of Service (continued)****7.04 Addition of Load**

Any Customer shall give the Utility reasonable advance notice, in writing, of any plans to increase a given load beyond the capacity of the Utility's equipment installed to serve that particular location. The notice will set forth the amount of additional load, the character of the load and the duration of time the increased service will be required. If such increase in load necessitates added or enlarged facilities (other than metering equipment) for the sole use of the Customer, the Utility may require the advance payment of contributions-in-aid or advances-in-aid of construction and the execution of related documents as outlined in Section 6 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the Customer fails to notify the Utility of additional loads and the additional load damages the Utility's equipment, the Customer shall be liable for such damages and repairs or replacement of damaged equipment.

7.05 Undesirable Load Characteristics**(a) New Service**

The Utility may refuse to establish new service if a condition exists or would exist upon establishment of such service which the Utility believes is unsafe or hazardous to the Applicant, a member of the public, the Utility's personnel or facilities, or the integrity of the Utility's energy delivery system.

(b) Established Service**(1) Disconnection Without Written Notice**

The Utility may disconnect service to a Customer without advance written notice if the Customer's load causes any of the conditions described in Section 6.03.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RCA No. 227 Original

Sheet No. 45

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Sheet No. 45

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OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service (continued)

7.05 Undesirable Load Characteristics (continued)

(b) Established Service (continued)

(2) Disconnection With Written Notice

In less serious situations, the Utility will disconnect service only after delivery of a shut-off notice to the Customer's service location specifying the problem and scheduling disconnection 15 days later if the Customer has not corrected the situation or otherwise adequately responded to the shut-off notice. Where immediate correction is not possible, the Customer's response must include arrangements for the repair or replacement of equipment that is creating the problem that prompted the shut off notice. A completion date will then be established, and the disconnection will be postponed until the day following the agreed-upon completion date.

7.06 Unauthorized Attachments

Before an individual or firm attaches any equipment or material to any Utility property (including poles, guy wires, equipment, or structures), the individual or firm must receive written permission from the Utility. Any unauthorized attachment is subject to removal at any time without notice.

7.07 Inside Wiring

Customers are responsible for their inside wiring, including the service entrance and meter socket.
continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227 Original

Sheet No. 46

Canceling

Sheet No. 46

RECEIVED

OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service (continued)

7.08 Billing Demand

In the case of a rate schedule providing for a demand charge, the Billing Demand shall be the highest of the Metered, Contract or Computed Demand after adjustment for low power factor, if applicable.

Metered Demand shall be the highest fifteen (15) minute kilowatt demand in the period as determined by suitable indicating or recording instruments. Contract demand will be established for service rendered under special agreement. Computed Demand will be established for service under special agreement. Demands will be expressed to the nearest kilowatt unit.

7.09 Power Factor Adjustment and Maintenance

(a) The Customer shall maintain a unity power factor as nearly as practicable. Utility shall have the right to test for power factor at any reasonable time, upon at least one day's advance written notice to Customer.

(b) Loads supplied under schedules providing for a demand charge shall be subject to the following power factor adjustment provisions:

(c) If the average power factor at which power is delivered to the Customer is less than ninety percent (90%) lagging, the Billing Demand (if applicable) may be increased by one percent (1%) for each one percent or fraction thereof that the average power factor is less than (90%) lagging.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Sheet No. 47

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Sheet No. 47

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OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 7 -Technical Provisions and Standards of Service (continued)

7.09 Power Factor Adjustment and Maintenance (continued)

- (d) If the average power factor at which power is delivered to the Customer is less than eighty percent (80%) lagging, Customer shall upon receipt of written notice from Utility, and at Customer's cost, install power factor corrective equipment to bring power factor to at least ninety percent (90%) lagging. Failure to install such corrective equipment and maintain at least ninety percent power factor shall be grounds for disconnection of the Customer, if not corrected within 15 days of receipt of a second notice from Utility.
- (e) Customer installations of power factor corrective equipment shall be subject to the prior written approval of the Utility. Power factor may be determined by permanently installed instruments or by tests at reasonable intervals.

7.10 Easements

If the Utility requires easements across the Customer's premises to ensure a suitable right of way for the delivery of electricity to the Customer's premises, such easements shall be executed and provided by the Customer, free of charge, to the Utility, as a condition to the provision of service. New Applicants/Customers may be required to execute additional specific easements where necessary for future and additional system extensions. Access to the Utility's easements must be available at all times.

7.11 Access to Customer's Premises

Any properly identified employee(s) of the Utility shall have access to the premises of a Customer at all reasonable times for the purpose of reading meters, testing or inspecting the Customer's load and equipment, repairing, and removing or exchanging any and or all equipment belonging to the Utility.

Continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RCA No. 227

Original

Sheet No. 48

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Sheet No. 48

RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RULES AND REGULATIONS****Section 7 -Technical Provisions and Standards of Service (continued)****7.12 Non-Standard Tolerances**

Where a Customer requires a degree of regulation of the characteristics of the electrical service greater than that normally furnished by the Utility under all applicable codes and standards, the Customer shall be responsible for obtaining, owning, installing and maintaining the required regulation equipment. Such regulation equipment shall meet reasonable standards established by the Utility.

7.13 Potential Liability for Customer's Equipment

Neither by inspection, nor the failure to reject, nor in any other way, does the Utility give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wire conduit, appliances or devices owned, or installed by, Customer or any third party on behalf of Customer.

7.14 Potential Liability for Consequential Damages; Interruptions of Service

The Utility will not be liable for any injury, casualty, or damage resulting in any way from the supply or use of electricity provided by Utility or arising from the presence or operation of the Utility's structures, equipment, wires, conduit appliances or devices on the Customer's premises, except for injuries or damages resulting from the negligence of the Utility, but only to the extent of the Utility's actual negligence. The Utility shall not be responsible for interruptions in service, and no credit will be provided for interruptions of service, unless such interruption was due to the gross negligence or willful misconduct of Utility personnel.

7.15 Sharing of Service: Priority of Service

No sharing of a Customer's service shall be permitted without the express prior written approval of Utility, which approval will normally only be granted in emergency situations. In the event that Utility cannot meet the needs of all of its customers, priority will be given to those Customers providing vital public services, such as hospitals, airports, and related facilities.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RCA No. 227

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Sheet No. 49

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Sheet No. 49

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities

8.01 General Policies Applicable to All Extensions

- (a) Customers may not design and construct their own line extensions without the prior written approval of Utility.
- (b) Where application of the line extension provisions in this section would result in an inequitable apportionment of costs to one or more Customers or where the provisions do not appear applicable to the circumstances, the Utility will enter into a special contract with the Customer; the contract must be approved by the Regulatory Commission of Alaska before it can go into effect.
- (c) All extension agreements requiring a payment by a customer must be in writing. The written agreement must include the Utility's estimate of the Customer's share of the costs, the terms and conditions of payment, and the estimated date of completion of the work. The written agreement must be signed by the Utility and the Customer or the Customer's authorized representative.

8.02 Customer-Constructed Extensions Approved by the Utility

- (a) Customer-constructed facilities must be certified by an electrical engineer who is registered in Alaska.
- (b) The design of Customer-constructed facilities must be in compliance with applicable codes and standards provided by law and substantially equivalent to the Utility's design standards for Utility-installed line extensions. The Utility's design standards for Utility-installed line extensions are available from the Utility on request.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Sheet No. 50

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Sheet No. 50

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities {continued}

8.02 Customer-Constructed Extensions Approved by the Utility {continued}

(c) The Utility will connect and maintain Customer-constructed facilities approved in advance by the Utility under the same terms and conditions as Utility-installed extensions. However, the Utility will conduct reasonable inspections to ensure that Customer-constructed line extensions fully conform to the state minimum electrical standards. The Utility will charge the Customer the actual cost of the inspections.

(d) Only the Utility may energize Customer-constructed line extensions. The Utility will energize these line extensions only after the Utility has inspected the facilities and accepted them. The Utility will perform the final inspection within five working days after receipt of notice from the Customer that the project has been completed. The Utility will complete the energizing within five working days after inspection and acceptance by the Utility.

(e) The Utility will permit Customers constructing their own line extensions to use existing easements unless prohibited by law.

(f) The Utility will aid Customers constructing their own line extensions in obtaining easements where none exist; however, the Customer must agree to pay the costs the Utility incurs in providing this assistance.

(g) The Customer must, upon acceptance by the Utility, give the Customer constructed line extension and associated equipment to the Utility as a contribution-in-aid of construction.

(h) If a customer's authorized representative performs work adjacent to, or within an easement or right-of-way, and it poses a hazard, or is in violation of law, or significantly interferes with the Utility's access to equipment, the Utility will notify the Customer or the Customer's authorized representative. If the Customer does not promptly correct the situation, the Utility will take the necessary actions to eliminate the hazard, obstruction, or violation at the Customer's expense.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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Title: President

RCA No. 227 Original

Sheet No. 51

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Sheet No. 51

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities (continued)

8.03 Policies Applicable to All Extensions for Permanent Service Constructed by the Utility

- (a) A Customer is not responsible for the cost of a system upgrade that is incidentally the result of the Customer's addition to the system if the Customer has a load requirement comparable to those in the area being served by the facilities requiring the upgrade.
- (b) At least annually advances will be refunded to Customers due such refunds on account of new Customers being served by the line extension.
- (c) Advances-in-aid of construction are not interest bearing.
- (d) Specific costs incurred because of winter construction must be paid by the customer as a nonrefundable contribution.
- (e) Cost estimates provided by the Utility shall remain in effect for a period of 60 days.
- (f) In no case may the amount of a refund to a customer exceed the amount the customer originally advanced.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 52

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Sheet No. 52

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OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS **Section 8 -Extension of Facilities (continued)**

8.04 Individual Extensions for Permanent Service Constructed by the Utility

- (a) Description of Standard Offering The Utility will expend no more than \$ 10,000 to extend service to any Customer who makes application for permanent service (as described in Section 3.0I(a)) to a single location within the Utility's authorized service area. This amount is referred to as the "Standard Offering." The Customer must pay in advance the costs which exceed the Standard Offering as either a potentially refundable advance-in-aid of construction or nonrefundable contribution-in-aid of construction.
- (b) Cost Estimates The Utility will provide, with no advance payment from the Customer, one estimate of the cost of constructing the line extension. The estimate will include a 10% contingency and the costs of making the estimate. The Utility will not make subsequent cost estimates for that Customer for a line extension to that location until the Customer first pays the Utility a nonrefundable fee equal to the cost of the previous estimate.
- (c) Advance Payments Required If the cost of providing the requested service is more than the Standard Offering, the Applicant must pay in full in advance of construction the Utility's estimate of the costs which exceed the Standard Offering. The Utility's estimate will include a 10% contingency. As described below, circumstances will determine whether the payment required from the Customer is a nonrefundable contribution-in-aid of construction or potentially refundable advance-in-aid of construction.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RCA No. 227

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Sheet No. 53

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Sheet No. 53

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OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities (continued)

8.04 -Individual Extensions for Permanent Service Constructed by the Utility (continued)

- (d) Cost Responsibility If estimated costs exceed actual costs, the Utility will make a refund to the Customer so that the Customer pays only the actual costs that exceed the Standard Offering. If actual costs exceed the estimated costs, the Utility may require the Customer to reimburse the Utility for all the additional costs that the Utility incurred due to additional construction work requested or caused by the Customer following the initial written estimate; except for these additional customer-caused costs, the Utility will bear as a cost of doing business other actual costs in excess of the initial written estimate.
- (e) Written Authorization Required Any Applicant whose extension requires a payment to the Utility will be notified in writing of the estimated cost of the service, the Standard Offering, the required contribution or advance, terms and conditions of payment, and the estimated completion date of the work. This notification will be signed by a representative of the Utility. The Utility will not begin construction until the Customer has in writing authorized construction to begin under the terms of the notification.
- (f) Cost Sharing
- (1) Line extensions are subject to cost sharing by future Applicants for a period of five years following completion of construction of the original line extension. If a new Applicant is to be served from a previously constructed line extension within five years from the date the earlier line extension was completed and if there are still un-refunded advances from that earlier line extension, the new Applicant must assist in payment for that earlier line extension. As described below, in some cases the new Applicant's cost sharing may occur through application of the standard offering.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RCA No. 227 Original

Sheet No. 54

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Sheet No. 54

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities (continued)

8.04 -Individual Extensions for Permanent Service Constructed by the Utility (continued)

(f) Cost Sharing (continued)

(2) When a subsequent Applicant is required to make advances-in-aid of construction to share in the costs of an earlier line extension to which the subsequent Applicant is connecting, those advances-in-aid of construction will be refunded to the Customer(s) who previously advanced funds for that earlier line extension. The Utility will attempt to make the refunds to the previous Customer(s) within 60 days of receipt of the amounts from the new Customer.

(3) In calculating cost-sharing amounts and refunds, the general principle to be followed is that Customers using equal portions of a facility should have an equal investment in those facilities.

(4) Individuals or companies that made an advance-in-aid of construction to the Utility are responsible for keeping the Utility informed of their current addresses.

(5) All advances-in-aid of construction made by an Applicant which have not become eligible for refund through the addition of new Customers within a period of five years from the date construction is completed will become the property of the Utility and will no longer be refundable.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 55

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Sheet No. 55

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities {continued}

8.04 - Individual Extensions for Permanent Service Constructed by the Utility {continued}

(g) Application of Standard Offering The standard offering will be applied to the total costs of the Applicant's service in the following order:

- (1) To the cost of the facilities dedicated to the Applicant, which do not have the capability of providing service to future Applicants, e.g., secondary service facilities or primary facilities on the Applicant's private property. For costs of this nature, which remain after subtraction of the standard offering, the Applicant must make a nonrefundable contribution-in-aid of construction.
- (2) To the cost of facilities constructed for the Applicant, which have the capability of providing service to future Applicants, e.g., primary facilities along a public right-of-way. For costs of this nature which remain after subtraction of any remaining standard offering, the Applicant must make a potentially refundable advance-in-aid of construction.
- (3) To the un-refunded advances-in-aid of construction from an earlier line extension for which the new Applicant is required to share in the costs.

8.05 Temporary Service

If an Applicant requests that the Utility construct facilities for the provision of temporary service, before construction begins the Applicant must pay the Utility the estimated costs of installing and removing the facilities necessary to furnish the desired service. The required payment will be a nonrefundable contribution-in-aid of construction.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 56

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Sheet No. 56

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS
Section 8 -Extension of Facilities (continued)

8.06 Customer-Requested Changes to Meters or Service Lines

- (a) If a customer requests that the Utility change the meter or service line location on the Customer's premises, the Customer must pay the Utility as a nonrefundable contribution the costs the Utility incurs in relocating the meter or service line.
- (b) Before the Utility commences to make the requested change, the Utility will provide the Customer with an estimate of the costs involved, including a 10% contingency.
- (c) If the actual costs of changing the meter or service line location are less than the estimated costs, the Utility will make a refund to the Customer of the difference. If actual costs exceed the estimated costs, the Utility will require the Customer to reimburse the Utility for additional costs which the Utility incurred because of additional construction work requested or caused by the Customer following the initial estimate; except for these additional Customer-caused costs, the Utility will bear as a cost of doing business such other actual costs as are in excess of the initial written estimate.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 57

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Sheet No. 57

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 9 -Special Services

9.1 Nature of Service

All work performed by the Utility for Customers, in addition to work undertaken during regular working hours associated with supplying electric service will be charged on the basis of cost as defined as follows:

1. Installation of temporary service.
2. Connecting or disconnecting service outside regular business hours at the request of the Customer.
3. Relocation of the Utility's owned or jointly owned underground conduit and wires.
4. Making temporary changes to accommodate the Customer's specific request.
5. Making emergency repairs to the Customer's electrical equipment.
6. Providing inspection services in excess of a regular inspection.

9.2 Charges

For services of this nature, the Customer will be charged the Utility's actual costs including but not limited to labor, transportation, materials, indirect costs and overhead.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

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Sheet No. 58

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Sheet No. 58

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OCT 28 2021

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 10 -Interconnection with Qualifying Facilities

10.1 Interconnection Standards

- (a) The Utility will not interconnect with a Qualifying Facility unless the following safety standards are met:

(1) The facility must conform to the prevailing edition of the National Electrical Code as adopted under AS 18.60.580 and such additional safety standards as may be prescribed from time to time by the Regulatory Commission of Alaska.

(2) The facility must provide a means of disconnecting from the Utility's system with provision for padlocking in the open position by the Utility. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Utility personnel.

(3) The facility must provide over-current protection of adequate interruption capacity and design, in conformance with the Utility's over-current practices for similar feeders and loads, for the feeder serving as the intertie to the Utility system. Automatic re-closing by the Qualifying Facility is prohibited unless the owner of the Qualifying Facility has received a prior written determination from the Utility that such automatic re-closing equipment does not pose a threat to life or property.

(4) The facility must comply with the additional safety standards of the Utility applicable to interconnection with Qualifying Facilities, a copy of which may be obtained from the Utility upon request.

(5) The Utility will provide over-current protection in accordance with its over-current practices for similar feeders and loads for the feeder extension serving as the intertie to a Qualifying Facility.

- (b) Even if the Qualifying Facility meets the standards set out in sub-section (a) above, Utility shall not be obligated to interconnect with the Qualifying Facility if the Utility, solely because of purchases and sales over the interconnection, would become subject to federal regulation under Subchapter II of the Federal Power Act, 16 U.S.C. § 824.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 Original

Sheet No. 59

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Sheet No. 59

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 10 -Interconnection with Qualifying Facilities (continued)

10.2 Failure to Maintain Required Interconnection Standards: Hazardous Conditions

In the event a Qualifying Facility fails to maintain its status as a Qualifying Facility under applicable FERC standards, or fails to meet or maintain the interconnection standards set out in Section 10.1, Utility may disconnect the facility from the Utility's system upon ten days advance written notice to the owner of such facility, or in an emergency, with no advance notice. In the event the owner of the facility fails to take the required steps to meet the interconnection standards set out in Section 10.1, or fails to provide evidence that it remains a Qualifying Facility, within the notice period, the facility will be disconnected on the day following the expiration of the notice period, and will not be re-connected without a demonstration acceptable to the Utility that it meets the interconnection standards set out in Section 10.1 If the Utility has reasonable cause to believe that a hazardous condition exists within the equipment of the Qualifying Facility, and that immediate action is necessary to protect persons, Utility facilities, or other Customers' facilities from damage or interference imminently likely to result from such hazardous condition, Utility may disconnect the facility from the Utility's system immediately without advance notice, in such event, Utility will furnish Customer with a written notice setting out the reasons for the disconnection within ten days of taking such action.

continued

Pursuant to U-20-025(4)/U-20-025(4E) Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

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Sheet No. 60

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Sheet No. 60

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RULES AND REGULATIONS****Section 10 -Interconnection with Qualifying Facilities (continued)****10.3 Damage to Utility's System Arising from Failure to meet Interconnection Standards.**

In the event the Utility's equipment or transmission and distribution system is damaged as a result of the failure of a Qualifying Facility, or a facility that had claimed to be a Qualifying Facility, to meet the interconnection standards set out in Section 10.1, the owner of such facility shall be liable to the Utility for all damages caused by such failure. Utility will present the owner of such a facility with an invoice setting out the costs incurred by Utility as a result of such failure, and the owner of such facility shall only be entitled to continued service from Utility after making satisfactory arrangements for the payment of such damages.

10.4 Recovery of Costs Incurred by Utility to Interconnect Qualifying Facilities

Any Customer that is a Qualifying Facility and desires interconnection with the Utility shall obtain a copy of Utility's application for installation of non-utility generation facilities and standards for interconnection of such non-utility generation facilities and standards for interconnection of such non-utility generation facilities, and shall submit an application to the Utility using such form, and also submit a drawing setting out the proposed interconnection that demonstrates compliance with such Utility requirements. The Utility will review the proposed interconnection and ensure that it meets the standards set out in Section 10.1. Upon approval of the interconnection, the Utility will submit to the Customer an estimate of the costs of the interconnection. Interconnection charges may include the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, administration, and other costs incurred by the Utility directly related to the installation and maintenance of the physical facilities necessary to permit interconnected operations with the Customer, to the extent these costs are in excess of the corresponding costs which the Utility would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric power from other sources. Upon Customer's approval of the cost estimate and Utility's receipt of the required funds, or Utility's approval of a financing arrangement with Customer under Section 10.5, the Utility will proceed with the interconnection of the Qualifying Facility.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 10 -Interconnection with Qualifying Facilities {continued}

10.5 Potential Utility Financing of Interconnection Costs for a Qualifying Facility

If requested by the Qualifying Facility, Utility will finance the costs of the interconnection (as set out in Section 10.4) over a period of no greater than three years, at an interest rate equal to the prime rate plus 2%, as reported in the Wall Street Journal, or successor publication. Utility, upon request, will provide a copy of its standard financing agreement for interconnection costs for a Qualifying Facility.

10.6 Operation in Parallel with a Qualifying Facility

Utility, if requested by the Qualifying Facility, will operate in parallel with the Qualifying Facility. If the capacity of the Qualifying Facility is 10 kilowatts or less, Utility will give the Qualifying Facility the option of using a single detent meter during parallel operation.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227 30TH RevisionSheet No. 62Cancelling 29TH RevisionSheet No. 62**RECEIVED****OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX NORTH SLOPE GENERATING, INC.****RULES AND REGULATIONS****Section 11 - Purchases of Power from Qualifying Facilities****11.1 Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from qualifying facilities with a design capacity of 100 kW or less is calculated based upon the amount of natural gas generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A.	Amount of natural gas used		140,510 MMBtu
B.	Current price of delivered natural gas		<u>4.40</u> \$/MMBtu
C.	Total Fuel Costs	A x B	\$ 618,244
D.	kWh sold		<u>10,608,447</u> kWh
E.	Small Facility Power Purchase Rate	C / D	5.83 ¢/kWh

Pursuant to U-20-025(4)/U-20-025(4E)

Effective December 6, 2021

Issued by : **TDX NORTH SLOPE GENERATING, INC.**By : John LyonsTitle : TDX Power President

RCA No. 227

Original

Sheet No: 62.1

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REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

RULES AND REGULATIONS

Section 11 -Purchases of Power from Qualifying Facilities (continued)

11.2 Purchases of Firm Power from Qualifying Facilities

Utility will purchase firm energy and firm capacity from Qualifying Facilities pursuant to a special contract between the Utility and the Qualifying Facility. Any such contract shall be subject to the approval of the Regulatory Commission of Alaska. The rate payable for the firm energy and firm electric capacity committed by the Qualifying Facility to the Utility will be a function of the following factors:

- a) the estimated avoided energy costs, stated on a cents per kilowatt-hour basis, for the current calendar or fiscal year and each of the next five years;
- (b) the Utility's plan for the addition of generating capacity by amount and type, the Utility's plan for purchases of firm energy and capacity, and the Utility's projected generating requirements for each year during the next 10 years;
- (c) the estimated capacity costs at completion of the planned-capacity additions and planned-capacity firm purchases, on the basis of dollars per kilowatt and the associated energy costs of each unit, on the basis of cents per kilowatt-hour; such costs to be expressed in terms of individual generating units and of individual planned firm purchases.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RULES AND REGULATIONS****Section 11 -Purchase of Power from Qualifying Facilities (continued)****11.2 Purchases of Firm Power from Qualifying Facilities (continued)**

- (d) The availability of capacity or energy from a Qualifying Facility during system daily and seasonal peak periods;
- (e) The ability of the Utility to avoid costs due to the availability of firm energy or capacity from the Qualifying Facility; and
- (f) The costs or savings resulting from variations in line losses due solely to purchases from Qualifying Facilities.

11.3 Circumstances under which Utility Shall not be Required to Purchase Power from Qualifying Facilities

(a) Notwithstanding any other provision of these Rules, Utility shall not be required to purchase power from Qualifying Facilities under any of the following circumstances:

- (1) Due to operational circumstances, purchases from a Qualifying Facility result in costs greater than those which the Utility would have incurred if it had not made such purchases but had instead generated or purchased an equivalent amount of power.
- (2) During a system emergency, purchases from a qualifying facility would further contribute to the emergency; or
- (3) With the agreement of the Qualifying Facility, the Utility transmits the electric power to another electric utility which is obligated to purchase that electric power as if it were supplied directly by the Qualifying Facility.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC**

continued

RULES AND REGULATIONS**Section 11 -Purchases of Power from Qualifying Facilities (continued)****11.3 Circumstances under which Utility Shall not be Required to Purchase Power from Qualifying Facilities (continued)**

(b) If purchases of power from a Qualifying Facility are ongoing, and would violate one or more of the conditions set out in Section 11.3(a), and Utility desires to cease future purchases that would violate such condition(s), Utility may notify any such Qualifying Facility in writing to stop the delivery of electric power to Utility until such conditions no longer apply. Qualifying Facility shall, in a system emergency, immediately halt delivery of such power to Utility. In a non-system emergency deliveries shall be halted within a reasonable time, but Utility shall only be obligated to pay so an amount for the power delivered following delivery of the notice as it would have paid to generate or purchase an equivalent amount of such power.

(c) Utility will give any Qualifying Facility that is adversely affected by reduced purchases pursuant to the authority in Section 11.3 (b) an opportunity to present any evidence demonstrating that the conditions set out in Section 11.3 (a) do not apply, or no longer apply. Any disputes that cannot be resolved by Utility and the Qualifying Facility may be referred by either party to the Regulatory Commission of Alaska for final resolution.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RCA No. 227

Original

Sheet No: 65

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RULES AND REGULATIONS

Section 12 -Sale of Back Up, Maintenance and Supplementary Power by Utility to Qualifying Facilities

12.1 Provision of Supplementary, Back Up, Maintenance and Interruptible Power to Qualifying Facilities

Utility will provide firm Supplementary, Back Up, and Maintenance Power to Qualifying Facilities under the terms set out in Rate Schedule #2. Interruptible Supplementary, Back Up, and Maintenance power will be available by special contract.

12.2 Circumstances under which Utility is not Required to Provide Supplementary, Back Up, and Maintenance Power to Qualifying Facilities

Utility will not be required to provide Supplementary, Back up, and/or Maintenance power to Qualifying Facilities if compliance with such requirement will, upon a showing to and determination by the Regulatory Commission of Alaska, either impair the Utility's ability to give adequate service to its other Customers or will impose an undue burden on the Utility. Utility will also not be required to provide such services during a system emergency, as long as all Qualifying Facilities interconnected to the Utility are treated on a non-discriminatory basis.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

Original

Sheet No: 66

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RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates****13.1 Schedule of Nonrecurring Charges**

Description	<u>Charge</u>	<u>Rates</u>
Connection or Reconnection of Service		1.01
During regular business hours	At utility's cost	
Outside regular business hours	At utility's cost	
Call out connect	At utility's cost	
Meter Testing charge	At utility's cost	7.01 c
Service Call Out (for service interruptions Caused by Customer's equipment's or acts	At utility's cost	
Field Call or Collection Fee	At utility's cost	
Service Relocation Fee	At utility's cost	
Late Charge	\$2.00 late charge on amounts of less than \$200.00; 1% of amount do of invoices of \$200.00 or more (See Rule 5.06)	

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13- Schedules of Rates (continued)****13.2 Rate Schedule #1 - General Service**AVAILABILITY

Service under this General Rate Schedule is available to all Customers of the Utility that purchase some or all of their requirements for electrical service from the Utility, and otherwise meet the applicable requirements for receipt of electrical service. This schedule applies to all Customers located within the Utility's service area. Those Customers that generate some or all of their own electricity, but desire back up, maintenance or supplemental service from the Utility will also be subject to the charges set out in Rate Schedule #2, Standby Service.

TYPES OF SERVICE

Single-phase or three-phase 60 hertz, at the Utility's standard voltages

RATES

Customer Charge: \$ 347.45 per month for three-phase service and
\$ 117.91 per month for single-phase service

Energy Charge: \$ 0.1403 per kWh

Demand Charge: Not currently applicable

OTHER CONDITIONS

None.

COST OF POWER ADJUSTMENT

The rates on this schedule are subject to the cost of power adjustment amount shown in
Section 13.4. continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

TDX North Slope Generating, LLC**RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities****AVAILABILITY**

Service under this Standby Service Schedule is available to small power producers and co-generators located within the Utility's service territory that are both Customers and Qualifying Facilities, as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978, 16 U.S.C.A. 796 et. seq., and the rules promulgated thereunder by the Federal Energy Regulatory Commission, 18 Code of Federal Regulations, Part 292, subject to the Rules and Regulations of the Utility. Such Qualifying Facilities must also meet the interconnection standards set out in Section 10 hereof.

Qualifying Facilities with more than 1000 kW of generating capacity (as determined by the nameplate rating of such facilities) shall negotiate with the Utility, for specific contract arrangements in order to determine the applicable demand and energy charges for standby services. Such contracts shall be subject to the approval of the Utility. All other facilities that qualify for standby service shall be covered by the provisions of this Rate Schedule #2.

To qualify for Standby Service under this Rate Schedule #2, Customer, at the site of Customer's service under this tariff, must generate electricity from active electrical generation facilities not owned by the Utility, but operating in parallel with the Utility's facilities, and meet the requirements for a Qualifying Facility. Electricity sold under this Schedule may not be resold, nor may it be used to operate the auxiliary loads of Qualifying Facilities while those facilities are generating electricity for sale to Utility, except during periods of emergency affecting the Qualifying Facility, and then only with the express written approval of the Utility.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

TDX North Slope Generating, LLC**RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)****GENERAL RULES**

- (1) The Utility reserves the right to refuse or to terminate service under this Schedule upon finding that a Qualifying Facility has not been installed or is not operating in compliance with this Schedule, or no longer meets the criteria for qualification as a Qualifying Facility.
- (2) The Customer agrees to be legally responsible for any damage to the Utility's facilities resulting from the Qualifying Facility's operation. The Customer also agrees to indemnify the Utility and save it harmless from all damages, costs, claims and expenses to the Utility, its employees, successors and assigns, or to any third party arising out of, or related to, the operation of the Customer's Qualifying Facility and equipment associated with the connection of said facility to the Utility's system, except where such damages, costs, claims and expenses have been caused by the negligence of the Utility, its agents or employees, and then only to the extent of the Utility's actual negligence. The Utility may require from the owner of a Qualifying Facility proof of adequate insurance or a bond to cover damages that may be caused by the operation of the Qualifying Facility in violation of the terms of this Schedule.
- (3) Cost of Power Adjustment provisions shall apply to the rates set out in this Schedule # 2. ·

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates {continued}****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities {continued}****TYPES OF STANDBY SERVICE**

The types of standby service available under this Schedule #2 are (i) Supplementary Power, (ii) Maintenance Power and (iii) Back Up Power.

For purposes of this Schedule, SUPPLEMENTARY POWER is electric energy supplied by the Utility that is purchased by the Customer to supplement the amount of power normally produced from the Customer's Qualifying Facility. For purposes of this Rate Schedule #2, the amount of power normally produced by a Qualifying Facility shall be deemed to equal the nameplate capacity of the Customer's generation equipment less an allowance of 4% for parasitic loads, unless Customer provides written evidence_ reasonably acceptable to the Utility supporting a lesser amount ("Normal Alternative Generation Capacity") Supplementary Power is available to the Customer under this Schedule with the billing units determined as described herein. All power provided to the Customer shall be deemed to be Supplementary Power unless the Utility determines that it is Maintenance Power or Back Up Power as described below.

For purposes of this Schedule, MAINTENANCE POWER is power used by the Customer that replaces the Customer's Normal Alternative Generation Capacity during periods of scheduled maintenance of the Customer's Qualifying Facility. Maintenance Power is subject to the following constraints:

- (1) In each calendar year firm Maintenance Power may be made available for not more than 70 days during the periods from April to September.
- (2) Availability of firm Maintenance Power shall be determined by the Utility upon the Customer's written request at least 30 days, but not more than 90 days in advance of the date the Customer wishes to begin receiving such power. The Utility shall notify the Customer whether the quantity of firm Maintenance Power requested by the Customer will be available during the period requested, and if not, how much firm Maintenance Power will be available.

Continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)**TYPES OF STANDBY SERVICE (continued)

- (3) If the Customer ceases its use of Maintenance Power before the end of the scheduled period, the Customer shall notify the Utility by telephone and send or deliver a notice in writing to the Utility no later than one (1) business day after Customer ceases such use.
- (4) All written Customer requests to the Utility for firm Maintenance Power must clearly specify the kilowatt capacity required and the beginning and end of the requested Maintenance Power period.
- (5) The Utility shall not be required to supply Maintenance Power in excess of the Normal Alternative Generation Capacity for the billing period.
- (6) During any period that firm Maintenance Power is made available, the "Maintenance Power Agreement Capacity" shall be the capacity of the firm Maintenance Power expressed in kilowatts that the Utility agreed to deliver to the Customer during that period.

BACK UP POWER is electric energy made available by the Utility for the Customer's use during an unscheduled outage of the Customer's Qualifying Facility that replaces energy normally produced by such Qualifying Facility. It will be made available under the following circumstances:

- (1) The Customer is required to contract with the Utility in advance for either firm or interruptible Back Up Power, but not both, and an initial Back Up Power Capacity must be specified by the Customer and approved by the Company before delivery of Back Up Power will be authorized. In the absence of written agreement otherwise, the Customer's Back Up Power Capacity shall be deemed to equal its Normal Alternative Generation Capacity.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)**TYPES OF STANDBY SERVICE (continued)

(2) Back Up Power will not be provided for more than twenty percent (20%) of the total hours in any twelve (12) month period. After those hours of Back Up Power have been exhausted, any additional power supplied, unless determined by the Utility to be Maintenance Power, will be billed to the Customer as Supplementary Power. Such Supplementary Power shall be billed to the Customer under the provisions of this Schedule.

(3) The Customer shall be deemed to have used Back Up Power for any fifteen minute interval during which: a) Maintenance Power was scheduled, and b) the demand created exceeds the sum of the then effective Maintenance Power Agreement Capacity and the kilowatt portion of the Customer's Supplementary Power Demand.

(4) The three-month period beginning on the date the Customer's Qualifying Facility first operates in parallel with the Utility's facilities shall not be used in the determination of the number of Back Up Power hours used by the Customer.

(5) Utility will use reasonable efforts to provide Back Up Power as soon as possible to a Customer following an unscheduled outage of Customer's Qualifying Facility, but there may be delays of up to 30 minutes should Utility have to start an additional generating unit in order to meet the Back Up Power requirements of Customer.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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RATES

Section 13 -Schedules of Rates (continued)

13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)

INTERRUPTIBLE POWER PROVISIONS

Obligations

The utility will provide interruptible Maintenance Power, interruptible Supplementary Power or interruptible Back Up Power only pursuant to a special contract. The demand charges set out in this Schedule #2 are for firm Standby Services. Under such contracts, interruptible Maintenance, Supplementary or interruptible Back Up Power shall be interrupted when in the sole judgment of the Utility any production, transmission, or distribution limitations exist. During an interruption period, the Customer's total load must be reduced to no more than the sum of the firm capacity, if any, specified in the Electric Service Agreement under which Supplementary Power is provided plus the firm Back Up Capacity, if the Customer is using firm Back Up Power at the time, plus the firm Maintenance Power Capacity, if any, which may be in effect at the time. The interruption period shall begin with the second full fifteen-minute period after commencement of an interruption by the Utility, and continue through the fifteen minute period immediately preceding termination.

Penalty

The maximum by which the Customer's fifteen-minute kilowatt demands exceed the sum of the Customer's firm standby power capacities (i.e., the sum of the Customer's Supplementary, Maintenance, and Back Up firm capacities as applicable during each interruption period) shall be subject to a penalty charge. Only one such penalty may be assessed by Utility per interruption period. The first time that the Customer is notified by the Utility to interrupt service and the Customer fails to reduce the load to not more than the sum of the firm stand by capacities, a penalty of \$10.00 per kilowatt shall be applied to those kilowatts in excess of the firm capacities. Upon the second occurrence of such a failure to interrupt, a penalty of \$10.00 per kilowatt calculated as set forth shall be applied and interruptible service shall not be available to the Customer for the next two years. Upon the third occurrence of such a failure to interrupt, a \$10.00 per kilowatt penalty shall be applied and interruptible service shall no longer be available to the Customer.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RCA No. 227

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TDX North Slope Generating, LLC

RATES

Section 13 -Schedules of Rates (continued)

13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)

INTERRUPTIBLE POWER PROVISIONS (continued)

Administration

A monthly charge of \$ 31.44 will be collected to cover administrative and other costs related to purchases from, and Interconnection with, the Qualifying Facility.

Metering

A recording demand meter must be installed on all connections receiving service under this Schedule. All metering equipment shall remain the property of the Utility. The Customer shall be responsible for a monthly maintenance charge to apply to any and/or all meters installed at their facility.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

RCA No. 227

Original

Sheet No: 75

Canceling

Sheet No. 75

RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)**

MONTHLY RATES FOR SERVICES PROVIDED UNDER THIS SCHEDULE

Demand Charges Payable for Firm Standby Services:

For each form of firm Standby Service elected, Customer shall pay a monthly demand charge equal to the number of KW's of Back Up Power, Maintenance Power, and Supplementary Power required by the Qualifying Facility, pursuant to the schedule set out below. The demand charges set out below shall be payable by each Qualifying Facility desiring one or more Standby Services unless Customer has already paid for the cost of the additional capacity installed by Utility to meet Customer's Supplementary Power, Back Up Power and/or Maintenance Power requirements, per the terms set out in the "Additional Facilities" section below, in which case no extra demand charge shall apply.

Quantity of Specific Firm Standby Services Elected	Charge/KW/ month
1-200 KW	\$ 1.57
201-300 KW	\$ 2.37
301-600 KW	\$ 3.94
601-800 KW	\$ 4.73
801-1000 KW	\$ 6.28

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)}****13.3 Rate Schedule #2- Standby Service for Qualifying Facilities (continued)}****Demand Charges Payable for Standby Services: (continued)**

To illustrate the calculation of the foregoing demand charges, assume that a Customer desires 650 KW of firm Maintenance Power and 650 KW of firm Back Up Power to cover unscheduled outages. The monthly demand charge payable by Customer for the Maintenance Power would equal \$3 times 650 KW or \$1,950 per month, and the monthly demand charge payable for the Back Up Power would be an equal amount, for a total Standby Services demand charge of \$3900 per month. The foregoing rates are subject to the application of the Cost of Power Adjustment.

Qualifying Facilities with a Normal Alternative Generation Capacity in excess of 1000 KW that desire Back Up Power, Supplementary and/or Maintenance Power shall enter into a special contract with Utility and pay the demand charges contained in such special contract.

Qualifying Facilities desiring firm Supplementary Power to meet needs in excess of the Qualifying Facility's Normal Alternative Generation Capacity shall pay an additional demand charge to cover such Supplementary Power, based on the same schedule per KW of demand applicable to Back Up Power and Maintenance Power. Thus, if a Customer that owns a Qualifying Facility desires 100KW of Supplementary Power, the additional demand charge will be \$100 per month, unless Customer has paid for the cost of such additional capacity required to meet its Supplementary Power requirements, per the terms set out in the Additional Facilities section below, in which case no extra demand charge shall apply.

continued

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

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REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.3 Rate Schedule #2 -Standby Service for Qualifying Facilities (continued)****Energy Charges Applicable to all Forms of Standby Service**

Energy charges for Supplementary Power, Back-Up Power and Maintenance Power shall equal the rates charged in Rate Schedule 1 (General Service).

ADDITIONAL FACILITIES

Any facilities that have been installed or are going to be installed by the Utility solely to provide Back Up Power, Supplementary Power, or Maintenance Power services to a specific Customer owned Qualifying Facility, and which have not been previously included in the Customer's interconnection costs, shall be installed at the Customer's expense. The Customer shall perform and bear the costs associated with maintenance work required for interconnection equipment. The Customer is responsible for and agrees to bear the total cost of Construction for any new facilities and connective apparatus to be built by the Utility for the sole purpose of providing Back Up Power, Supplementary Power, or Maintenance Power to a specific Customer, per that Customer's written request. The Customer is responsible for and agrees to bear the total cost of construction for any new facilities and connective apparatus to be built by the Utility for the sole purpose of providing Back Up Power, Supplementary Power, or Maintenance Power to a specific Customer, per that Customer's written request.

The Customer shall furnish the Utility such detailed load data and data on outages, together with any and/or all supporting documentation as the Utility shall request of the Customer, in order to collect data and prepare reports as may be required.

TERM

The contract period is defined as a one-year period and service under this Schedule shall be for a one year term and self-renewing for annual periods thereafter. Unless otherwise authorized by the Utility, the Customer may cancel service being provided hereunder upon giving the Utility written notice at least sixty (60) days prior to the end of any contract period.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.4 Cost of Power Adjustment****APPLICABILITY**

The energy rates in all tariff rate schedules (except the schedule of non-recurring charges) are subject to the cost of power adjustment (COPA) amount shown in Section 13.4.

BASE COST OF POWER

The base cost of power is \$0.00/kWh. Billings to Customers will be increased or decreased to reflect the COPA amount calculated to reconcile the Utility's allowable fuel and purchased power expenses with revenues designed to cover those expenses.

BALANCING ACCOUNT

The Utility will maintain a balancing account using the balances obtained from its predecessor in interest, Arctic Utilities Inc. with balances thereafter reflecting the sum of monthly debit and credit entries described as follows:

1. A debit entry for the amount spent for fuel.
2. A debit entry for the amount spent to purchase power.
3. A credit entry for the amount of kWh sold times the COPA actually assessed.
4. Other entries as directed by the Regulatory Commission of Alaska.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RCA NO. 227 73RD Revision
CANCELLING 72ND Revision

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REGULATORY COMMISSION OF ALASKA

TDX NORTH SLOPE GENERATING, INC.

COST OF POWER ADJUSTMENT

(1) Estimated Costs for 3 month Period Beginning		SEPTEMBER 1, 2021	
Source	Estimated Quantity	Estimated Unit Cost	Estimated Total Cost
Purchased Power	0 kwh	\$ 0.0326 /kwh	0
Natural Gas	123,762 MMBtu	\$ 4.40 /MMBtu	544,551.90
Diesel Fuel	0 gal	\$ 5.0825 /gal	0
(1) Total			\$ 544,551.90
(2) Balance in Cost of Power Estimated Balancing Account as of	August 31, 2021	(\$20,638.20)	
Balance in Actual Balancing Account as of	June 30, 2021	(\$1,023.98)	
(3) Total (1) and (2) above			523,913.70
(4) Estimated Retail Energy Sales for Three Months (kwh)			10,002,614
(5) Projected Cost of Power [(3)/(4)]		\$ 0.05238 /kwh	
(6) Base Cost of Power		0.00000 /kwh	
(7) Cost of Power Adjustment [(5)-(6)] for Period Beginning	SEPTEMBER 1, 2021	\$ 0.05238 /kwh	

Pursuant to U-20-025(4)/U-20-025(4E)

Effective

December 6, 2021

Issued by: TDX NORTH SLOPE GENERATING, INC.

By : John Lyons

Title : TDX Power President

RECEIVED**OCT 28 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX North Slope Generating, LLC****RATES****Section 13 -Schedules of Rates (continued)****13.4 Cost of Power Adjustment**REVISION OF THE COST OF POWER ADJUSTMENT:

1. Every three months the Utility will submit a filing to the Regulatory Commission of Alaska to revise the COPA amount. The Utility will use a 3-month projection of fuel cost and kWh usage. The 3-month projections are developed using actual data from the same 3-month period for the prior year multiplied by the percentage of increase or decrease in a 12-month period as adjusted for known and measurable changes.

(a) The unit cost for the Natural Gas purchases uses the weighted-average unit cost for the 3-month period . It is derived from dividing the estimated period by the total estimates. The rate is calculated by multiplying the percent calculated and the sum of unit cost from the actual Natural Gas purchases. The unit cost calculated by taking the sum of the rate .

2. The Utility will include in each COPA filing the following:

- (a) A tariff advice letter,
- (b) All necessary tariff sheets.
- (c) A schedule showing the number of gallons of oil and MMBtus of gas consumed and the total amount spent for fuel in the past 12 months.
- (d) If fuel purchases are different from fuel consumption, a schedule of monthly fuel consumption and ending inventory levels (in both gallons and dollars) for each of the past 12 months.
- (e) A schedule of monthly power purchases (in dollars and applicable purchase units) for the past 12 months.
- (f) Copies of fuel invoices not previously submitted that support fuel purchases.
- (g) Copies of invoices for power purchases not previously submitted that support power purchases.
- (h) A schedule of monthly kWh sales for the past twelve months.
- (i) A calculation of the monthly balancing account used to determine the revised COPA amount.

3. The Revised Fuel Cost Adjustment will be subject to subsequent Commission approval and will be effective for all service subsequent to the revision date. Revision dates will coincide with beginning of monthly billing cycle. D

D -Deleted reference to Cost of Power will be implemented immediately.

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. LyonsTitle: President

RCA No. 227

22nd

Sheet No: 81

Cancelling

21st

Sheet No. 81

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TDX North Slope Generating, LLC

Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail customer billings to pay the utility's share of the budget of the Commission.

Regulatory Cost Charge

\$0.000884 per kWh

Pursuant to U-20-025(4)/U-20-025(4E)

Effective: December 6, 2021

Issued By: TDX North Slope Generating, LLC

By: John G. Lyons

Title: President

Application for Service - Schedule 2.02

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REGULATORY COMMISSION OF ALASKA



New Service Application

Date of application: _____

I (We) hereby request electric service to the premises described herein.

Name: _____

Federal TIN (if applicable): _____

Mailing/Billing Address: _____

Contact Person: _____ Email Address: _____

Location of service (if different than mailing address): _____

Phone/Fax: _____

New Service? Yes No If "Yes", attach a map delineating the "to" and "from" locations.

Service required: Permanent Temporary If Temp, date needed by _____

Requested date for permanent service installation: _____

Facility "In Service" Date: _____

Are you a current or past TDX customer? Yes No If so, at what location? _____

Primary use of Premises, please circle one: Residential Business Public Facility

Description: _____

Do you have life support equipment at this service? Yes No If so what kind? _____

CONTACTS

Owner/Contact: _____ ph: _____ Electrician: _____ ph: _____

Contractor: _____ ph: _____ Additional: _____ ph: _____

ENGINEERING INFORMATION

Date Construction Starts: _____ Est. Completion: _____ Date Svc Needed: _____

Is requested service (check one): Permanent Temporary if so date of termination: _____

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SERVICE ENTRANCE SIZE:

Amps: _____ Voltage: _____

1 Phase _____ 3-Phase _____

Peak Demand Period: _____

Est. Connected Load in Kilowatts: _____

If 3-Phase, circle: Wye Delta

Est. Yearly KWH Usage: _____

TENANTS:

Is the applicant an: owner agent tenant

If the applicant is a tenant, please provide the name, address, and telephone number of the owner or owner's agent:

Telephone Number: _____

MOTORS:

Motors that could possibly start at the same time: Number _____ Size (HP) _____

Estimated No. of Starts/Stops per day: _____

I agree to comply with the Tariff and Rules and Regulations of TDX North Slope Generating, LLC and to the payment of fees, deposits, and other obligations incidental of the purchase of electric utility service. I further agree to purchase from the Utility all electrical service on the premises. The applicant hereby grants at no cost to the utility a right-of-way easement to construct, operate, and maintain electric lines or system on the land where service is requested and in or upon all streets, or roads abutting said land, necessary to furnish electric service to the applicant and others in the immediate area.

X _____
Signature of Applicant

NOTE: Application must be signed and returned with a property site map.

X _____
Name of Firm or Agency

TDX USE ONLY

Work Order No. _____ Account # _____

Class of Service: _____ Rate: _____

Driver's License No. or Passport No.: _____

(MUST have a copy of a US Government-issued identification with application)

TDX NORTH SLOPE GENERATING --PH (907) 762-8450

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

ELECTRIC UTILITY SERVICE DISCONNECT NOTICE

Name: _____

Account #: _____ Due \$: _____

Address: _____

Your electrical service will be disconnected on or about _____ for non-payment. If disconnected, you will not be able to reconnect until your accounts have been paid in full, including a _____ reconnection charge.

TDX NORTH SLOPE GENERATING, LLC assumes no responsibility for damages which may result from disconnection of this service.

If you have a question regarding this bill, or this notice, call _____ between 8 a.m. and 5 p.m. Monday through Friday.



Disconnection Notice - Schedule 6.04 (b)

North Slope Generating

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

[CurrentDate]

[CustomerName]

[CustomerStreetAddress]

[SecondaryStreetAddress]

[CityStateZipCode]

[Account #:]

*****NOTICE OF DELINQUENT ACCOUNT*****

Our Records indicate that as of [DUE DATE] your account is 40 days delinquent, in the amount of [\$0.00], and subject to disconnect per the payment requirements specified within our tariff.

If you have any questions concerning your account, or need to discuss payment options available, please let us hear from you promptly. Please call the **Anchorage office** at: **907-762-8514**.

If payment is not received or a satisfactory understanding reached within fifteen (15) days, it will be necessary to disconnect your Electric service.

Your disconnect date will be: [00/00/0000]

There will be a disconnect fee and a reconnect fee charged if your service is disconnected for non-payment, as per the TDX North Slope Generating, LLC Tariff.

If payment has been made, please contact this office to verify that it has been received, and properly credited to your account.

Information on programs available that may offer energy assistance to qualified customers may be found by contacting the State of Alaska Heating Assistance Program at 1-888-804-6330.

Disconnection of service may be disputed by contacting us at the number listed above. We retain the right to terminate service upon our determination that the reason for disconnect is just. Prior to termination you may request to meet with us in person or via phone. If you are not satisfied with our resolution, you may contact the Regulatory Commission of Alaska at 1-800-390-2782, 701 West Eighth Avenue, Suite 300, Anchorage, Alaska 99501-3469.